Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2019 (Thousand Barrels)

Commodity	Supply						Disposition				ı
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	27,180			38,945	4,949	3,036	895	70,689	2,526	0	46,239
Hydrocarbon Gas Liquids	1,332	-10	1,876	1,416	783		905	1,638	1,418	1,436	6,246
Natural Gas Liquids		-10	1,726	1,416	783		811	1,638	1,418	1,380	6,119
Ethane			_	_	_		_		0	1	_
Propane			1,039	895	296		414		860	1,233	2,540
Normal Butane	214		590	508	339		447	466	517	221	3,055
Isobutane	264		97	13	148		-51	683	1	-111	473
Natural Gasoline	576	-10 	150	_	_		1 94	489	40	36 56	51 127
Refinery Olefins			150	_	_		94			50	127
Ethylene			181		_		1			180	13
Normal Butylene			-31	_	_		93			-124	114
Isobutylene				_	_		0			0	0
Other Liquids		759		5,391	7,921	265	-3,398	16,495	387	851	48,539
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		759		1,535	3,516	1,718	454	6,713	361	0	4,798
Hydrogen				_	_	1,339		1,339	_	0	
Oxygenates (excluding Fuel Ethanol)		750		4 505		0	454		0	0	4.700
Renewable Fuels (including Fuel Ethanol)		759 457		1,535	3,516 3,054	379 740	454 390	5,374 4,804	361 261	0	4,798 3.089
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		302		1,203 332	462	-362	64	570	100	0	1,709
Other Hydrocarbons				- 552	402	-502	-	370	100	-	1,703
Unfinished Oils				3,540	_		-1.745	4,412	22	851	19,154
Motor Gasoline Blend.Comp. (MGBC)		_		316	4,405	-1,454	-2,107	5,370	4	0	24,587
Reformulated		_		_	2,001	-291	-2,122	3,829	3	0	11,343
Conventional		_		316	2,404	-1,163	15	1,541	1	0	13,244
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		_	91,931	5,316	2,293	789	-212		10,107	90,434	34,375
Finished Motor Gasoline		_	47,667	404	376	713	-48		1,058	48,150	2,238
Reformulated		-	33,772	_	_	400	-6		_	34,178	13
Conventional		_	13,895	404	376	314	-42		1,058	13,972	2,225
Finished Aviation Gasoline			-	2	- 057		-16		700	18	152
Kerosene-Type Jet Fuel			12,821 10	4,244	257		-189 33		789 0	16,722 -23	9,429 43
Kerosene Distillate Fuel Oil			17,449	247	1,145	76	97		4,338	14,482	12,818
15 ppm sulfur and under			17,443	246	1,145	76	303		2,222	15,980	11,919
Greater than 15 ppm to 500 ppm sulfur			25	-	- 1,170		-68		148	-55	17,313
Greater than 500 ppm sulfur			385	1	_		-138		1,968	-1,444	722
Residual Fuel Oil ⁶			4,440	273	-		18		960	3,735	5,070
Less than 0.31 percent sulfur			2	_	_		-309		NA	NA	180
0.31 to 1.00 percent sulfur			285	122	_		-17		NA	NA	425
Greater than 1.00 percent sulfur			4,153	151	_		341		NA	NA	4,456
Petrochemical Feedstocks			1	_	_		0			1	6
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			1	_	_		0			1	6
Special Naphthas			18	_	_		- 1			17	43
Lubricants			645	28	-88		86		282	217	666
Waxes			-	63			_		5	58	
Petroleum Coke			4,213	22	41		12		2,636	1,628	1,703
Marketable			3,217	22	41		12		2,636	632	1,703
Catalyst			996							996	
Asphalt and Road Oil			847	33	562		-210		39	1,613	2,125
Still Gas			3,416							3,416	
Miscellaneous Products			404	_	_		4		0	400	82
Total	28,512	749	93,807	51,068	15,946	4,089	-1,810	88,822	14,438	92,721	135,399

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Budicesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Oxygenate Report," EIA-817, "Monthly Oxygenate Report," EIA-819, "Monthly Oxygenate Report," EIA-819, "Monthly Oxygenate Report," EIA-819, "Monthly Oxygenate Report," EIA-816, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.